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Log No. 7683

**VIA EMAIL**

cameron.lusztig@bctransco.com

December 1, 2004

Mr. Cameron Lusztig  
Director, Regulatory Affairs  
British Columbia Transmission Corporation  
Suite 1100, Four Bentall Centre  
1055 Dunsmuir Street  
PO Box 49260  
Vancouver, BC V7X 1V5

British Columbia Hydro and Power Authority  
Call for Tenders for Capacity on Vancouver Island  
Review of Electricity Purchase Agreement

**Exhibit No. A-6**

Dear Mr. Lusztig:

Re: British Columbia Hydro and Power Authority ("BC Hydro")  
Call for Tenders for Capacity on Vancouver Island ("CFT")  
Review of the Report on the CFT Process dated November 19, 2004 ("CFT Report")  
Re-Issued Commission Information Request No. 1

Attached please find the Re-issued Commission Information Request No. 1 to British Columbia Transmission Corporation ("BCTC") regarding BC Hydro's CFT Report and the review of the Electricity Purchase Agreement. Please provide a hard copy and an e-mail file in response by Friday, December 17, 2004.

In addition, at the November 30<sup>th</sup> Procedural Conference the Commission Panel stated, at page 309 of the Transcript that BCTC and BC Hydro are to provide a letter regarding the zero rating of the high voltage direct current system, and at page 310 of the Transcript requested that BCTC file a report regarding the timing of the 230 kV system to Vancouver Island. This letter and report should be filed by December 17, 2004.

Yours truly,

*Original signed by:*

Robert J. Pellatt

JBW/cms  
Attachment

cc: Mr. Richard Stout  
Chief Regulatory Officer  
British Columbia Hydro and Power Authority  
Registered Intervenors

**British Columbia Hydro and Power Authority (“BC Hydro”)  
Call for Tenders for Capacity on Vancouver Island (“CFT”)  
Report on the CFT Process dated November 19, 2004 (“CFT Report”)**

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**1.0 Reference: CFT Report, pp. 14, 17**

BC Hydro states that it has examined three possible outcomes for the CFT.

1.1 On page 17 of the CFT Report, BC Hydro refers briefly to a number of contingency measures to address supply shortfalls on Vancouver Island. In the case of the Tier 2 or No Award scenarios, what contingency plan does British Columbia Transmission Corporation (“BCTC”) have to serve Vancouver Island?

1.2 What are BCTC’s preferred options?

**2.0 Reference: BCTC Capital Plan dated May 31, 2004, p. 105  
CFT Report, pp. 14, 17**

BCTC stated at page 105 of the Capital Plan that the planned in-service date for the 230 kV AC line to Vancouver Island is October, 2008.

BC Hydro’s response to the Commission’s Information Request 1.5.2 in the Commission hearing into the Terasen Gas (Vancouver Island) Inc. (“TGVI”) 2004 Resource Plan and Liquefied Natural Gas (“LNG”) Storage Project Application is found in Exhibit No. C7-4 for that proceeding. The response states; “...it is likely that BC Hydro will confirm the earliest in-service date for transmission reinforcement to Vancouver Island.”

BC Hydro states at page 17 of the CFT Report; “The common assumptions used for the analysis of CFT cost effectiveness are as follows: ... 230 kV transmission cable – in service after March 2009.”

2.1 Is an October, 2008 in-service date for the 230 kV AC line to Vancouver Island still current? If not please explain why not and provide a new estimate for the in-service date.

2.2 Please provide engineering or progress reports for this project.

**3.0 Reference: BCTC Response to BC Hydro IR 12.1 Regarding BCTC’s Capital Plan**

3.1 Please update the milestones schedule for the 230 kV project that was provided in the response to BC Hydro IR 12.1. BCTC may wish to consolidate its response to this question with the report that was requested at Transcript page 310 of the November 30<sup>th</sup> Procedural Conference.

3.2 Please identify the greatest risks for achieving each of the identified milestones by the date indicated, and the steps that are being taken to mitigate those risks.

3.3 Please provide the project plan that was referenced in the response.