

BRITISH COLUMBIA UTILITIES COMMISSION

**British Columbia Hydro and Power Authority (“BC Hydro”)
Call for Tenders for Capacity on Vancouver Island (“CFT”)
Report on the CFT Process dated November 19, 2004 (“CFT Report”)**

Commission Information Requests in Exhibits A-5 and A-10

Staff Position on Relief Sought by BC Hydro in Exhibit B-8

<u>BCUC IR No.</u>	<u>Scope Issue</u>	<u>Class</u>
1.14.3, 1.14.4 (All except second place Tier 1 and VIGP Benchmark)	Principal Issue	A
1.14.3, 1.14.4 (Second place Tier 1 and VIGP Benchmark)	Principal Issue	B
1.20.1	Principal Issue	B
1.25.2	Peak Demand on Vancouver Island	C
1.27.3	Principal Issue	A
1.28.2, 1.28.3, 1.28.4	Performance Risk of the Duke Point Plant	B
1.32.2	Principal Issue	B
1.43.2	Load Forecast Peak demand on Vancouver Island	B
2.46.1, 2.46.2, 2.46.3	Principal Issue CFT criteria and cost-effectiveness of alternatives	B
2.46.4, 2.46.5	Principal Issue CFT criteria and cost-effectiveness of alternatives	A
2.46.6	Principal Issue	A
2.48.0 (All except 2.48.3.3, 2.48.4.4, 2.48.4.7, 2.48.4.10, 2.48.4.12)	Terms of the EPA Design Bias	A
2.48.3.3, 2.48.4.4, 2.48.4.7, 2.48.4.10, 2.48.4.12	Terms of the EPA	B
2.50.1 (All)	Terms of the EPA	C
2.50.2, 2.50.3	Terms of the EPA	B
2.51.0 (All)	Terms of the EPA	B

2.52.0 (All)	Terms of the EPA	A
2.53.0 (All)	Terms of the EPA	C
2.54.0 (All)	Terms of the EPA	B
2.55.1	Terms of the EPA	B
2.57.0 (All)	Terms of the EPA	B
2.58.1, 2.58.4, 2.58.5, 2.58.6, 2.58.7, 2.58.8	Terms of the EPA	C
2.60.0 (All except 2.60.9)	Terms of the EPA	B
2.61.1 (All)	Terms of the EPA Principal Issue	A
2.65.0 (All)	Terms of the EPA Principal Issue	A
2.66.0 (All)		C
2.68.1	Terms of the EPA	C
2.70.1	Principal Issue Performance Risk of Duke Point Plant	A
2.71.1.3	Principal Issue	C
2.72.1	Principal Issue	A
2.72.3 (All)	Principal Issue	B
2.72.4	Principal Issue	A
2.73.1	Principal Issue	A
2.73.2.1 (All)	Principal Issue Gas Price Risk	A
2.73.2.2 (All)	Principal Issue	B
2.73.2.3 (All)	Principal Issue Gas Price Risk	A
2.74.6	Principal Issue CFT Criteria	B