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ROBERT J. PELLATT
COMMISSION SECRETARY
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VIA E-MAIL

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January 11, 2005

British Columbia Hydro and Power Authority
Call for Tenders for Capacity on Vancouver Island
Review of Electricity Purchase Agreement

Exhibit No. A-30

Mr. Charles W. Bois
Miller Thomson LLP
Barristers & Solicitors
Robson Court
1000 840 Howe Street
Vancouver, BC V6Z 2M1

Mr. Dennis Fitzgerald
Director of Energy
NorskeCanada Ltd.
Elk Falls Division
PO Box 2000
Campbell River, BC V9W 5C9

Dear Sirs:

Re: A Filing by British Columbia Hydro and Power Authority ("BC Hydro")
Call for Tenders for Capacity on Vancouver Island ("CFT")
Review of Electricity Purchase Agreement ("EPA")

Enclosed is Commission Information Request No. 1 to NorskeCanada. Ltd. Please provide the Commission with an electronic and hard copy response no later than Monday, January 17, 2005.

Yours truly,

Original signed by:

Robert J. Pellatt

cms
Enclosure

cc: Mr. Richard Stout
Chief Regulatory Officer
British Columbia Hydro and Power Authority
Registered Intervenors

BRITISH COLUMBIA UTILITIES COMMISSION
Commission Information Request No. 1 of NorskeCanada

**British Columbia Hydro and Power Authority (“BC Hydro”)
Call for Tenders for Capacity on Vancouver Island (“CFT”)
Review of Electricity Purchase Agreement (“EPA”) Filing dated November 19, 2004**

**1.0 Reference: Exhibit No. C2-3, NorskeCanada’s Demand Management Proposal (NCDMP),
dated September 2, 2004, Page 10**

- 1.1 What is NorskeCanada’s current contracted demand?
- 1.2 Will the light-load hour increased demand shown in Figure 2 on Page 10 exceed the current contracted demand?
- 1.3 Will the light-load hour increased demand shown in Figure 2 on Page 10 cause an increase in the tariff demand charges paid by NorskeCanada? If so, please provide examples of these charges on an annualized basis. If not, why not?

**2.0 Reference: NorskeCanada’s Demand Management Proposal (NCDMP),
dated September 2, 2004, Page 11**

- 2.1 Please supply details regarding the scope, schedule (timeframe) and cost of the activities required to implement the NCDMP.

**3.0 Reference: NorskeCanada’s Demand Management Proposal (NCDMP),
dated September 2, 2004, Page 12**

- 3.1 With the implementation of the Vancouver Island Transmission Reinforcement (VITR) Project, a “bridge solution” is only required for two years, even in the VITR is brought on line in F2010 instead of the current plan of F2009. Please comment on the appropriateness of the 3-year term suggested in the proposal.