January 11, 2005

British Columbia Utilities Commission
6th Flr., 900 Howe Street
Vancouver, BC
V6Z 2N3

Att: Mr. Robert J. Pellatt
Secretary

Dear Mr. Pellatt:

Re: British Columbia Hydro and Power Authority ("BC Hydro")
Call for Tenders for Capacity on Vancouver Island
Review of Electricity Purchase Agreement
Project No. 3698354

Pursuant to Board Order No. G-119-04, Reasons for Decision (attached to Exhibit No. A-19 dated January 6, 2005) the British Columbian Utilities Commission ("BCUC" or "Commission"), inter alia, indicated (at p. 5) that Duke Point Power Limited Partnership ("DPP") should file in these proceedings certain sections of the EPA which it indicated at the December 22, 2004 Pre-hearing Conference that it would make available.

DPP has consulted with BC Hydro regarding the issue of the continuing confidentiality of the EPA given the above-referenced Order of the BCUC. DPP has concluded that the disclosure of the Appendix 3 information as directed by the BCUC has already resulted in the release of the vast majority of the most critical information which is commercially prejudicial to DPP's competitive position. In light of this Order, DPP's priorities have now shifted; and are presently focused on ensuring that the comprehensive Call for Tenders process conducted by BC Hydro, and the results thereof, are respected in the context of these proceedings. Therefore, DPP (in consultation with BC Hydro) has concluded that at this point, and in light of the aforementioned developments, it is preferable to disclose all of the remaining portions of the EPA that were originally redacted, except for those portions of Appendix 3 regarding which the Commission has already ruled that disclosure is not in the public interest, that portion of the EPA dealing with the customer specific interconnection facilities (Appendix 5, Section 1.7 – 1.10 regarding which BC Hydro requested confidentiality) and the Dispatch Terms and Conditions (Appendix 9, p. 89). The latter item is
linked to and falls within the scope of the BCUC's ruling regarding confidentiality for Appendix 3, discussed above.

As a result of this decision, the following unredacted pages of the EPA are attached hereto:

- page 46, definition number 33;
- page 47, definition number 43;
- page 51, definition number 79;
- page 52, definition number 87;
- page 57, definition number 125;
- page 73-74, Appendix 5, section 1.4;
- page 77, Appendix 5, section 3;
- page 77, site map;
- page 91, Appendix 11.

With the disclosure of this information, the totality of the EPA, excepting those portions referenced above, has been disclosed on the record of these proceedings. While DPP considers this development to be unfortunate, it should allow the Commission and parties to move past issues regarding confidentiality in the context of these proceedings. The only items which now remain confidential are those sections of the EPA which the Commission has already ruled on and certain non-EPA information filed by BC Hydro in confidence regarding other CFT bidders. The Commission has already ruled that the disclosure of such information is not in the public interest and, as well, parties have indicated that the disclosure of such information is not required. The end result is that issues with respect to confidentiality should now be put to rest for purposes of this proceeding.

Should you have any questions regarding this matter, please do not hesitate to contact the undersigned.

Yours truly,

BENNETT JONES LLP

Loyola G. Keough

cc: Registered Intervenors
have been) physically capable of making the Nominal Capacity available, or generating and delivering the Schedule Energy, to the Buyer); and

(d) for the purpose of all sections of this EPA, any sale or transfer by the Seller of any Capacity or Energy to any Person, other than the Buyer, except where such sale or transfer is expressly permitted under this EPA.

30. "Demonstrated Capacity" means, until the first Demonstration Test, the AAC Equivalent Capacity established during the tests conducted pursuant to subsection 5.2(b) or 5.6(a), as the case may be, and thereafter, the AAC Equivalent Capacity established in the most recent Demonstration Test.

31. "Demonstration Test" means the most recent test pursuant to Section 6.7.

32. "Demonstration Test Failure" has the meaning given in Section 6.8.

33. "Development Security" means a Letter of Credit in the amount of $30,240,000.

34. "Direct Assignment Facilities (Interconnection)" means facilities, or portions of facilities, to be constructed by the Transmission Authority that are (i) required to interconnect the Seller's Plant to the Transmission System, and (ii) are for the sole use and benefit of the Seller's Plant, all as determined by the Transmission Authority in accordance with its policies and procedures, being those facilities, or portions of facilities, defined as "Direct Assignment Facilities" in section 2.3(a) of the Preliminary Study Agreement – VI CFT published by the Transmission Authority for use in connection with Interconnection Studies to be performed for the bidders in the CFT process.

35. "Effective Date" means the date set out on page one hereof.

36. "Electricity" means electricity generated by the Seller's Plant, net of Station Service.

37. "Eligible Energy" means:

(a) in each hour, other than an hour during a Demonstration Test, the amount of Metered Energy delivered by the Seller at the POI in that hour, but excluding that portion of the Metered Energy that exceeds the Scheduled Energy for that hour, provided that if there is no Scheduled Energy for an hour, Eligible Energy is zero; and

(b) in each hour during a Demonstration Test, the amount of Metered Energy delivered by the Seller at the POI in that hour, but excluding that portion of the Metered Energy that exceeds 105% of the Nominal Capacity in effect during that hour multiplied by 1 hour and excluding any Energy delivered during the applicable RUT.

38. "Emission Reduction Rights" means any credit, reduction right, offset, allocated pollution right, emission reduction allowance or other proprietary or contractual right, whether or not tradable, resulting from, or otherwise related to, the generation, purchase or sale of the Capacity and Energy.
39. "Energy" means electric energy expressed in MWh generated by the Seller's Plant excluding Station Service.

40. "Energy Schedule" means a schedule delivered by the Buyer to the Seller in accordance with this EPA specifying the quantity of Energy to be delivered to the POI in each hour to which the schedule relates.

41. "EPA Quarter" means the period which commences at COD and ends at the expiration of the same day in each third month thereafter.

42. "EPA Year" means each successive 365 day period which commences at COD or an anniversary thereof and ends on the day immediately prior to the next anniversary of COD.

43. "Equivalent Operating Hours" means:

(a) 1.00 hours for each hour, excluding all hours in a RUT, in which the Seller's Plant is operating at less than DC_Adjusted based on a dispatch order issued by the Buyer in accordance with Article 9;

(b) 4.53 hours for each Cold Start;

(c) 2.55 hours for each Hot Start;

(d) 3.05 hours for each Warm Start; and

(e) 1 hour for each other hour in which the Seller's Plant is operating.

44. "Facilities Agreement" means the agreement between the Seller and the Transmission Authority setting out the commercial terms and conditions applicable to the construction of the Direct Assignment Facilities, as amended or replaced from time to time.

45. "Facility Debt" means the obligations of the Seller to any lender pursuant to the Financing Documents including principal of, premium, and interest on, indebtedness, fees, expenses or penalties, amounts due upon acceleration, pre-payment or restructuring, swap or interest rate hedging, breakage costs and any claims or interest due with respect to any of the foregoing.

46. "Facility Lender" means, collectively, any lender(s) providing any Facility Debt and any successors or assigns thereto.

47. "Final Amount" means an amount owing by either Party to the other Party pursuant to this EPA (including as a result of a breach of this EPA) where such amount is (a) undisputed by the Party owing such amount; or (b) has been finally determined by an arbitration award pursuant to Section 22.7 or by a court order and all rights of appeal in respect of such award or order have been exhausted or have expired.

48. "Financing Documents" means the loan and credit agreements, notes, bonds, indentures, security agreements, lease financing agreements, mortgages, interest rate exchanges or swap agreements and other documents relating to the development, bridge, construction, ownership, leasing, permanent financing for, or operation and maintenance of, the
“Interconnection Agreement” means the agreement between the Seller and the Transmission Authority setting out the terms and conditions of interconnection of the Seller’s Plant to the Transmission System, as amended or replaced from time to time.

“Laws” means any and all statutes, laws (including common law), ordinances, rules, regulations, codes, orders, bylaws, policies, directions, standards, guidelines and protocols and other lawful requirements of any governmental or regulatory authority.

“LDs” means liquidated damages.

“LD Factor” means the $/MW amount specified in Appendix 10.

“Lender Consent Agreement” means an agreement referred to in Section 18.3.

“Letter of Credit” means a letter of credit that complies with the requirements of Section 14.4.

“Letter of Credit Failure” means:

(a) a failure to renew or substitute a letter of credit by no later than 60 days prior to the expiry thereof;

(b) the issuer of the letter of credit fails to maintain a credit rating of at least the minimum rating specified in Section 14.4;

(c) the issuer of the letter of credit fails to comply with or perform its obligations under such letter of credit;

(d) the issuer of the letter of credit disaffirms, disclaims, repudiates, terminates, rejects, in whole or in part, or challenges the validity of, such letter of credit; or

(e) the letter of credit fails or ceases to be in full force and effect for purposes of this EPA (whether or not in accordance with its terms) prior to the date specified in Article 14 for return of the letter of credit.

“Long-Term Operating Plan” means the plan referred to in subsection 6.6(a) as amended by the Seller from time to time.

“Major Maintenance Interval” means the earlier of:

(a) every 3rd EPA Year; and

(b) every 24,000 Equivalent Operating Hours

from the later of COD and the most recent Major Maintenance.

“Major Maintenance Year” means an EPA Year in which a Major Maintenance Interval occurs or in which the Buyer has consented to the Seller performing Major Maintenance in accordance with Section 6.4.

“Major Maintenance” means significant corrective or preventive maintenance on the Seller’s Plant that is required in accordance with the manufacturer’s recommended
procedures, Good Electric Industry Practice or any long-term service agreements for the Seller's Plant.

82. "Material Permits" means all of the following as required for the Seller's Plant:

(a) environmental assessment certificate;
(b) air emissions permit;
(c) any permits, licenses or approvals required with respect to the discharge of any type of waste liquids from the Seller's Plant;
(d) water licence;
(e) zoning appropriate for the Seller's Plant;
(f) any subdivision approvals required to create the site on which the Seller's Plant is or will be located as a separate legal parcel;
(g) any permits or approvals required with respect to the storage of Fuel at the Seller's Plant; and
(h) any lease, license or occupation or similar agreement required with respect to the Seller's Plant including all access roads to the Seller's Plant;

on terms and conditions that permit the Seller to comply with its obligations under this EPA.

83. "Mechanical Completion" means all products and work comprising permanent facilities in the Seller's Plant are installed and the Seller's Plant is ready for commissioning.

84. "Metered Energy" means Energy recorded by the Metering Equipment.

85. "Metering Equipment" means the metering equipment described in subsection 8.11(a).

86. "Milestones" means the milestones specified in Appendix 2.

87. "Minimum Turndown" means 60% which is the percentage that, when multiplied by the $D_{CA_{Adjusted}}$, determines the minimum level at which the Buyer can schedule Energy.

88. "MW" means megawatts.

89. "MWh" means megawatt hours.

90. "Net Fuel Quantity" means, with respect to each hour, a quantity of Fuel (in GJ) determined in accordance with the following formula:

(i) in each hour when the Seller's Plant is being dispatched by the Buyer to generate Energy at a rate equal to the $D_{CA_{Adjusted}}$, a quantity of natural gas (in GJ) determined by the following formula:

\[ NFQ = SE \times GHR_{Baseline Adjusted} \]
118. "Reset Test" means any Demonstration Test conducted within 180 days plus Force Majeure Days after the date of the most recent of the Demonstration Tests resulting in a Demonstration Test Failure and in which the minimum Capacity demonstrated during the test (adjusted to the AAC Equivalent Capacity) exceeds the Nominal Capacity.

119. "RUT" has the meaning given in Appendix 3.

120. "RUTc" has the meaning given in Appendix 3.

121. "RUTn" has the meaning given in Appendix 3.

122. "RUTw" has the meaning given in Appendix 3.

123. "Scheduled Energy" means in each hour, the amount of Energy specified for delivery to the POI in that hour in an Energy Schedule as adjusted in accordance with Appendix 11 to account for the temperature and humidity in each delivery hour, but excluding any Energy delivered during the applicable RUT where the Seller’s Plant has restarted after any shut-down of the Seller’s Plant for any reason.

124. "Scheduled Planned Outage" means a Planned Outage that (a) occurs in the non-Peak Demand Months; (b) does not exceed the Scheduled Planned Outage Allowance Hours; and (c) otherwise complies with all requirements of this EPA applicable to Planned Outages.

125. "Scheduled Planned Outage Allowance Hours" means:

(a) in each EPA Year, other than a Major Maintenance Year, 120 Scheduled Planned Outage Hours, whether or not continuous; and

(b) in Major Maintenance Years, 624 Scheduled Planned Outage Hours, whether or not continuous.

126. "Scheduled Planned Outage Hours" means those hours during which the Seller’s Plant is not operating due to a Scheduled Planned Outage.


128. "Seller" means the Party so identified on page one of this EPA, and its successors and permitted assigns.

129. "Seller Termination Event" means any one of the following:

(a) the Demonstrated Capacity is less than 80% of the Bid Capacity (adjusted by the Capacity Degradation Factor in accordance with the formula indicated in the definition of "Nominal Capacity" for the degradation of Nominal Capacity) in any three consecutive EPA Quarters;

(b) \( A_{\text{Monthly}} \), calculated on a 12 month rolling average basis, is less than 60%;

(c) \( A_{\text{Monthly}} \), calculated on a 24 month rolling average basis, is less than 80%;
APPENDIX 5
SELLER'S PLANT DESCRIPTION

1. Description of Seller's Plant:

1.1 Location:

The Seller's Plant is located on the site acquired by BC Hydro for the Vancouver Island Generation Project (VIGP) at the south end of the Duke Point Industrial Park, in the City of Nanaimo, B.C. approximately 5 km east from the downtown area, adjacent to the existing Pope & Talbot Harmac Mill. Access to the site is via Hooker Road off Maughan Road.

The approximate latitude and longitude of the site of the power house forming part of the Seller's Plant is Latitude: 49 degrees, 8 minutes N, Longitude: 123 degrees, 52 minutes W.

1.2 Site:

The Seller's Plant is located on the property legally described as:

- Parcel Identifier: 025-586-840
- That Part of the West 60 Acres of Section 22, Range 1, Cedar District, and That Part of the East 1/2 of Section 2, Range 8, Nanaimo District, included in Plan VIP 74868.
- Civic Address is not assigned yet.

BC Hydro has acquired the VIGP Site from the Pope & Talbot Mill and has also subdivided the parcel of land. The VIGP site will be assigned to the Seller via the VIGP Transfer Agreement. The Seller will execute the Final Form VIGP Transfer Agreement, included as Appendix 7 to the Vancouver Island - Call for Tenders.

1.3 Primary Fuel:

The primary fuel for the Seller's Plant is natural gas.

1.4 Principal Equipment:

The Seller's Plant includes the following Principal Equipment. While the equipment has duct firing capability, such capability is not contracted to BC Hydro under the EPA.

<table>
<thead>
<tr>
<th>Type of Equipment</th>
<th>Description of Function/Location</th>
<th>Manufacturer</th>
<th>Model</th>
<th>Key Technical Parameters (Include Nameplate Capacities of Generators and state applicable units)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 x Gas Turbine/Generator</td>
<td>Natural gas fired only, nominal 167 MW, Dry Low NOx, &quot;F&quot; Class turbine</td>
<td>General Electric</td>
<td>PG 7241 FA</td>
<td>167 MW max, 197 MVA Rated Generator Hydrogen cooled, 18kV,</td>
</tr>
<tr>
<td>Type of Equipment</td>
<td>Description of Function/Location</td>
<td>Manufacturer</td>
<td>Model</td>
<td>Key Technical Parameters (Include Nameplate Capacities of Generators and state applicable units)</td>
</tr>
<tr>
<td>------------------------------</td>
<td>----------------------------------------------------------------------------------------------------</td>
<td>--------------</td>
<td>---------</td>
<td>-----------------------------------------------------------------------------------------------</td>
</tr>
<tr>
<td>(new)</td>
<td></td>
<td></td>
<td></td>
<td>60 Hz synchronous</td>
</tr>
<tr>
<td>1 x Steam turbine/Generator</td>
<td>128 MW Max. Rating, reheat, down exhaust, dual admission, condensing steam turbine unit</td>
<td>Fuji</td>
<td>TC2C2F</td>
<td>128 MW max. Rated generator TEWAC 157 MVA, 13.8 kV, 60 Hz synchronous</td>
</tr>
<tr>
<td>1 x Gas Turbine Step-up</td>
<td>See General Arrangement Drawing. Interconnection between the GTG and STG from Generators to Plant Switchyard.</td>
<td>Vendor to be determined at Tender</td>
<td>To be determined at Tender</td>
<td>18 kV to 138 kV, 120/160/200 MVA</td>
</tr>
<tr>
<td>transformer</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1 x Steam Turbine Step-up</td>
<td>See General Arrangement Drawing. Interconnection between the GTG and STG from Generators to Plant Switchyard.</td>
<td>Vendor to be determined at Tender</td>
<td>To be determined at Tender</td>
<td>13.8 kV to 138 kV, 96/128/160 MVA</td>
</tr>
<tr>
<td>transformer</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1 x Heat Recovery Steam</td>
<td>Three pressure reheat natural circulation with supplementary duct firing, includes a SCR for NOx emissions control to 3.5 ppmv and CEMS</td>
<td>Vendor to be determined at Tender: Deltak, Nooter/Eriksen or other standard HRSG supplier.</td>
<td>To be determined at Tender</td>
<td>Designated for maximum utilization of the Steam Turbine/Generator with full duct firing. Includes SCR with ammonia injection for NOx emissions reduction.</td>
</tr>
<tr>
<td>Generator</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1 x Cooling Tower</td>
<td>Multi-cell mechanical induced draft counter flow</td>
<td>Vendors to be determined at Tender</td>
<td>To be determined at Tender</td>
<td>Designed for maximum utilization of the Steam Turbine / Generator with full duct firing.</td>
</tr>
</tbody>
</table>

1.5 **Key Structures:**

The Seller's Plant includes the following key structures: (Preliminary Only)

<table>
<thead>
<tr>
<th>Structure</th>
<th>Location</th>
<th>Description of Structure (including approximately size)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas Turbine/Generator Enclosure</td>
<td>See attached Preliminary General Arrangement Drawing – 2004-047-GA-001</td>
<td>Sound attenuated weatherproof thermally-insulated enclosure with removable panels and</td>
</tr>
</tbody>
</table>
1.11 Site Layout – Schedule I: Preliminary General Arrangement Drawing 2004-047-GA-001, as attached, depicts the expected layout of the key facilities in the Seller's Plant.

2. **Bid Capacity**: 252.0 MW being the guaranteed Capacity at AAC available to the Buyer under this EPA.

3. **Capacity Degradation Factor**: The Capacity Degradation Factor is 0%.
APPENDIX 11
CAPACITY AND HEAT RATE ADJUSTMENT TABLES

AAC means the temperature and humidity having a 0% value in the Tables in this Appendix.

Temperature (in degree Celsius)

<table>
<thead>
<tr>
<th>Humidity</th>
<th>-10</th>
<th>-5</th>
<th>0</th>
<th>5</th>
<th>10</th>
<th>15</th>
<th>20</th>
<th>25</th>
<th>30</th>
</tr>
</thead>
<tbody>
<tr>
<td>100%</td>
<td>-5.41%</td>
<td>-4.30%</td>
<td>-3.18%</td>
<td>-1.80%</td>
<td>-0.02%</td>
<td>2.23%</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>90%</td>
<td>-5.41%</td>
<td>-4.31%</td>
<td>-3.19%</td>
<td>-1.84%</td>
<td>0%</td>
<td>2.21%</td>
<td>4.71%</td>
<td></td>
<td></td>
</tr>
<tr>
<td>80%</td>
<td>-5.32%</td>
<td>-4.26%</td>
<td>-3.20%</td>
<td>-1.82%</td>
<td>-0.02%</td>
<td>2.01%</td>
<td>4.59%</td>
<td></td>
<td></td>
</tr>
<tr>
<td>70%</td>
<td>-5.32%</td>
<td>-4.22%</td>
<td>-3.20%</td>
<td>-1.75%</td>
<td>-0.02%</td>
<td>1.99%</td>
<td>4.48%</td>
<td>7.11%</td>
<td></td>
</tr>
<tr>
<td>60%</td>
<td>-5.32%</td>
<td>-4.23%</td>
<td>-3.01%</td>
<td>-1.77%</td>
<td>0.00%</td>
<td>1.93%</td>
<td>4.42%</td>
<td>6.90%</td>
<td></td>
</tr>
<tr>
<td>50%</td>
<td>-5.33%</td>
<td>-4.23%</td>
<td>-3.03%</td>
<td>-1.78%</td>
<td>-0.01%</td>
<td>2.10%</td>
<td>4.32%</td>
<td>6.78%</td>
<td>9.69%</td>
</tr>
<tr>
<td>40%</td>
<td>-5.33%</td>
<td>-4.24%</td>
<td>-3.00%</td>
<td>-1.80%</td>
<td>-0.01%</td>
<td>2.10%</td>
<td>4.22%</td>
<td>6.63%</td>
<td>9.46%</td>
</tr>
<tr>
<td>30%</td>
<td>-4.25%</td>
<td>-3.02%</td>
<td>-1.74%</td>
<td>-0.03%</td>
<td>2.06%</td>
<td>4.19%</td>
<td>6.53%</td>
<td>9.23%</td>
<td></td>
</tr>
<tr>
<td>20%</td>
<td>-4.26%</td>
<td>-3.03%</td>
<td>-1.77%</td>
<td>-0.03%</td>
<td>2.02%</td>
<td>4.12%</td>
<td>6.40%</td>
<td>9.00%</td>
<td></td>
</tr>
</tbody>
</table>

To convert a Capacity at actual weather conditions to AAC Equivalent Capacity apply the following formula:

\[
\text{AAC Equivalent Capacity} = \text{Capacity based on actual weather} \times (1 + \text{Capacity Conversion Factor})
\]

To convert Capacity at AAC to actual weather conditions apply the following formula:

\[
\text{Capacity based on actual weather} = \frac{\text{AAC Equivalent Capacity}}{(1 + \text{Capacity Conversion Factor})}
\]

Capacity Conversion Factors will be interpolated or extrapolated for weather conditions (first by temperature followed by humidity) that are not at grid values.

Temperature (in degree Celsius)

<table>
<thead>
<tr>
<th>Humidity</th>
<th>-10</th>
<th>-5</th>
<th>0</th>
<th>5</th>
<th>10</th>
<th>15</th>
<th>20</th>
<th>25</th>
<th>30</th>
</tr>
</thead>
<tbody>
<tr>
<td>100%</td>
<td>-0.87%</td>
<td>-0.64%</td>
<td>-0.24%</td>
<td>-0.13%</td>
<td>-0.08%</td>
<td>-0.37%</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>90%</td>
<td>-0.87%</td>
<td>-0.63%</td>
<td>-0.23%</td>
<td>0.02%</td>
<td>0%</td>
<td>-0.35%</td>
<td>-0.94%</td>
<td></td>
<td></td>
</tr>
<tr>
<td>80%</td>
<td>-0.90%</td>
<td>-0.69%</td>
<td>-0.23%</td>
<td>0.01%</td>
<td>-0.02%</td>
<td>-0.09%</td>
<td>-0.77%</td>
<td></td>
<td></td>
</tr>
<tr>
<td>70%</td>
<td>-0.90%</td>
<td>-0.61%</td>
<td>-0.22%</td>
<td>-0.07%</td>
<td>0.07%</td>
<td>0.04%</td>
<td>-0.65%</td>
<td>-1.28%</td>
<td></td>
</tr>
<tr>
<td>60%</td>
<td>-0.90%</td>
<td>-0.60%</td>
<td>-0.41%</td>
<td>-0.05%</td>
<td>0.06%</td>
<td>0.10%</td>
<td>-0.53%</td>
<td>1.06%</td>
<td></td>
</tr>
<tr>
<td>50%</td>
<td>-0.90%</td>
<td>-0.60%</td>
<td>-0.39%</td>
<td>0.02%</td>
<td>0.10%</td>
<td>-0.02%</td>
<td>-0.38%</td>
<td>-0.87%</td>
<td>-1.54%</td>
</tr>
<tr>
<td>40%</td>
<td>-0.89%</td>
<td>-0.59%</td>
<td>-0.31%</td>
<td>0.03%</td>
<td>0.18%</td>
<td>-0.02%</td>
<td>-0.22%</td>
<td>-0.66%</td>
<td>-1.24%</td>
</tr>
<tr>
<td>30%</td>
<td>-0.59%</td>
<td>-0.29%</td>
<td>-0.02%</td>
<td>0.19%</td>
<td>0.07%</td>
<td>-0.18%</td>
<td>-0.50%</td>
<td>-1.00%</td>
<td></td>
</tr>
<tr>
<td>20%</td>
<td>-0.57%</td>
<td>-0.28%</td>
<td>0.00%</td>
<td>0.13%</td>
<td>0.11%</td>
<td>-0.05%</td>
<td>-0.25%</td>
<td>-0.69%</td>
<td></td>
</tr>
</tbody>
</table>

To convert a heat rate at actual weather conditions to a heat rate at AAC apply the following formula:

\[
\text{AAC Equivalent Heat Rate} = \text{Heat rate based on actual weather} \times (1 + \text{Heat Rate Conversion Factor})
\]

To convert a heat rate at AAC to a heat rate at actual weather conditions apply the following formula:

\[
\text{Heat rate based on actual weather} = \frac{\text{AAC Equivalent Heat rate}}{(1 + \text{Heat Rate Conversion Factor})}
\]