Questions from intervener Norman Gabana to Fortis

1) Page 4 Lines 8 & 9. Please show where these savings are displayed in Fortis's generation charts.

2) Page 4 Lines 16 & 17. Please show the magnitude of these savings by month for the previous two years that this statement is drawn from.

3) Page 4 Line 23. Do these rates and consumption changes apply only to Fortis customers?

4) Has Fortis discussed with its wholesale customer if they will implement rate changes similar to what is being proposed in this application?

5) What percent of Fortis direct customer average:
   - Less than 250 kwh per month
   - Between 250 and 500 kwh per month
   - Between 500 and 1,000 kwh per month
   - Over 1,000 kwh per month.

6) Please state the number of customer the above answers are based on.

7) Please provide a short description of how this proposal is different from the old demand meter program.

8) By month, how many Fortis customer pay only the customer monthly charge but consume no power in the month? Please separate business and residential customer.

9) Please state the total revenues for Fortis BC in each of the last 4 years.

10) Please provide the total revenues from each contract or operating agreement that Fortis has, that does not involve the sale of electrify.

11) Please show revenue derived from the rental or leasing of Fortis equipment to carry out any obligation or responsibility that flows with any agreement.

12) Please provide the number of employees each of the above function have.

13) How much will Fortis's revenue increase if this program is implemented?

14) Please confirm that the Fortis BC’s parent company owns 51% of the holding company constructing the Waneta Expansion project.

15) Please confirm that the Fortis BC’s parent company will be selling the capacity provided by the 335 MW Waneta Expansion, to Fortis BC without any competitive tendering process.

16) Please confirm that the price at which Fortis BC will be purchasing this capacity is in or around $15/kW-month, which over 12 months converts to $180/kW-year.

17) Based on materials published by BC Hydro, it appears as though the capacity costs for the proposed Mica and Revelstoke units are in the range of $30 - $50kW-year. Please advise if Fortis BC attempted to purchase additional capacity from BC Hydro to meet the projected Fortis BC capacity.
shortfall. Would such a purchase have addressed the Fortis BC need at a lower cost, while helping BC Hydro to advance these projects?

18) Please confirm that the 435 MW version of the Waneta Expansion applied for in the Environmental Approval process was estimated to cost $400 million. Please confirm that the now-smaller 335 MW Waneta Expansion has a construction cost more than twice the estimated cost of prior much larger project 435 MW project.

19) Please provide a complete, two part variance analysis that uses the original cost drivers applied to the now-smaller project and then explains the changes in those cost drivers to arrive at the new estimate.

20) Please advise if Fortis BC will only be buying the capacity needed to service the load of Fortis BC's customers, and not the full Waneta Expansion capacity from its corporate parent.

21) Please estimate the annual payments that will be made by Fortis BC to Fortis BC's parent company each year for the Waneta Expansion capacity.

22) Can you confirm that BC Hydro will be purchasing the energy provided by the 335 MW Waneta Expansion at a nominal annual price in excess of $140/MWh (before applying monthly price factors).

23) How was this price arrived at and what materials were provided to BCUC for their approval.

24) Please summarize the approval process that will be or has been followed that authorizes Fortis BC to flow through the Waneta Expansion capacity costs through to Fortis BC customers.

25) Did Fortis BC perform any consulting services for Fortis Int’l on the development of Waneta Expansion?

26) If so, were any revenues derived and in what amounts?

As I do not feel technically competent to forward this email to all intervening parties, I hereby request that the BCUC performs this task on my behalf.

Norman Gabana