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## Request to Intervene

In accordance with the Commission's Rules of Practice and Procedure, a Request to Intervene form must be received by the Commission by the deadline included in the proceeding's regulatory timetable. Please provide a completed form to the Commission Secretary at [commission.secretary@bcuc.com](mailto:commission.secretary@bcuc.com). If email is unavailable, forms may be mailed to the Commission Secretary at the address above.

Proceeding name  Date

### Participant contact information

Organization or individual name   
City  Province   
Email  Phone number

If your organization has not submitted an informational document in the last 12 months, please file it with this form.

### For organizations only - representative contact information

Name   
Organization (if different from above)   
City  Province   
Email  Phone number   
Also representing (if applicable)

### Additional information

Please state your reasons for intervening in this proceeding.

I have been a FortisBC residential customer since August 1987 and a Net Metering (NM) program participant since April 2015, and as such wish to see the NM program fully incorporated into FBC's Demand Side Management Plan.

Please state how you are directly or sufficiently affected by the Commission's decision in this matter; or describe your experience, information, or expertise relevant to this matter that would contribute to the Commission's decision making.

I have been a FortisBC residential customer since August 1987 and a Net Metering (NM) program participant since April 2015. In 2016 our household reduced its consumption of FBC grid electricity between mid-February and Mid-October by 92.2% and from mid-October to mid-February by 56.3% compared to 2006.

Between mid-February and mid-October 59% of the savings were due to adoption of energy efficiency measures and 33.2% from transfer of excess solar PV production to FBC. From mid-October to mid-February 51.4% of the savings were due to adoption of energy efficiency measures and 4.9% from transfer of excess solar PV production to FBC. Thus NM transfers in 2016 accounted for 36% of our grid energy reduction between mid-February and mid-October and 8.7% between mid-October and mid-February.

Based on data that I am currently gathering, I intend to hypothesize in evidence, that FBC's NM program has a role to play in helping shave winter peak purchases.

Please list the key issues you intend to address in the proceeding.

The role of Net Metering in FortisBC's Long Term Electric Resource Plan and Long Term Demand Side Management Plan

For administrative purposes only

- Do you intend to participate fully, including attendance at hearings and submission of evidence or information requests, if applicable?  Yes
- Do you intend to request PACA funding? This does not impact your ability to participate.  Yes
- Have you or your organization web-registered as an intervener or interested party in the past 12 months?  Yes

If yes, please provide your username