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April 18, 2017

Mr. Norman Gabana  
3850 Dogwood Drive  
Trail, BC V1R 2V5

Attention: Mr. Norman Gabana

Dear Mr. Gabana:

**Re: FortisBC Inc. (FBC)**

**Project No. 3698896**

**2016 Long Term Electric Resource Plan (LTERP) and Long Term Demand Side  
Management Plan (LT DSM Plan)**

**Response to Norman Gabana (Gabana) Information Request (IR) No. 1 –  
Supplemental Information**

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On April 6, 2017, FBC filed its response to Gabana IR No. 1. Mr. Gabana subsequently identified that the response to Gabana IR 1.11 did not include the detail requested, and FBC respectfully submits the attached revised response, as supplemental information.

If further information is required, please contact Joyce Martin at 250-368-0319.

Sincerely,

**FORTISBC INC.**

***Original signed:***

Diane Roy

Attachments

cc (email only): Commission Secretary  
Registered Parties



FortisBC Inc. (FBC or the Company) 2016 Long Term Electric Resource Plan (LTERP) and Long Term Demand Side Management Plan (LT DSM Plan) (the Application)	Submission Date: April 18, 2017
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1           11.     Provide number of megawatts sold to each of FortisBC whole sale customers  
 2                     and amount of revenue derived in each of the last five years.

3  
 4     **Response:**

5     Please refer to the following table.

	2016		2015		2014		2013		2012	
	Energy (GWh)	Revenue (\$000s)	Energy (GWh)	Revenue (\$000s)	Energy (GWh)	Revenue (\$000s)	Energy (GWh)	Revenue (\$000s)	Energy (GWh)	Revenue (\$000s)
City of Kelowna	-	-			-	-	117	5,005	332	22,873
City of Penticton	331	27,102	353	26,449	345	26,091	346	26,558	342	23,531
City of Grand Forks	39	3,126	41	3,139	40	3,018	41	3,181	41	2,798
District of Summerland	94	7,459	97	7,489	95	7,190	97	7,509	95	6,531
Nelson Hydro	76	5,868	77	5,892	83	6,241	82	6,004	80	5,511
BC Hydro	10	987	13	991	11	835	11	954	11	747
<b>Total</b>	<b>551</b>	<b>44,541</b>	<b>581</b>	<b>43,959</b>	<b>574</b>	<b>43,375</b>	<b>695</b>	<b>49,211</b>	<b>901</b>	<b>61,990</b>

6  
 7     \* Due to FBC's purchase of the utility assets of the City of Kelowna (CoK), effective March 31, 2013 CoK  
 8     was no longer a Wholesale customer of FBC and the formerly indirect customers of CoK became direct  
 9     customers of FBC.

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