
Date Submitted: March 21, 2019

Proceeding name: BC Hydro F2020-F2021 Revenue Requirements

Participant contact information

Organization or individual name: Edlira Gjoshe

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For organizations only - representative contact information

Name:

Organization (if different from above):

City:

Province:

Email:

Phone number:

Also representing (if applicable):

Additional information

Please state your reasons for intervening in this proceeding:

To inform and contribute to the Commission's decision making.

Please state how you are directly or sufficiently affected by the Commission's decision in this matter; or describe your experience, information, or expertise relevant to this matter that would contribute to the Commission's decision making:

Approx. 20 years of expertise in planning, business development, and policy implementation in the utilities, energy and government sectors.

Please list the key issues you intend to address in the proceeding:

All issues impacting revenue requirements and future rates.

For administrative purposes only

Do you intend to participate fully, including attendance at hearings and submission of evidence or information requests, if applicable?: Yes

Do you intend to request PACA funding? This does not impact your ability to participate: Yes

Have you or your organization web-registered as an intervener or interested party in the past 12 months?: No

If yes, please provide your username:

From: Edlira Gjoshe <EVGconsulting@outlook.com>
Sent: Wednesday, April 3, 2019 3:04 PM
To: Commission Secretary BCUC:EX
Subject: Re: Request to Intervene

Edlira Gjoshe, Intervener Request – BC Hydro F2020-2021 Revenue Requirements Application
Issues of Interest

Focus on the test period:

Exploration and visualization of future performance outlooks (5-10 years out), particularly in the context of a potential PBR plan and performance indicators, which the Commission directed BC Hydro to explore in its Decision on BC Hydro's F2017-2019 RRA; would findings and/or recommendations from a then-ordered PBR report become part of the proceedings?

BC Hydro F2020-2021 RRA versus the next IRP:

Inter-play dynamics between BC Hydro RRA's and IRP's in the regulatory realm, including increased frequency of filing of the IRP; what feedback instruments would be envisioned between the two recurring efforts and at what intervals?

Load Forecast:

[The RRA's are generally concerned with the provincial-wide load 'pie' and the near term load 'pie' forecast. While this approach is generally suitable for short-term revenue forecasting for rate setting purposes, much of what tends to inform understanding of load dynamics and hence load forecasting activities lies in how the 'pie' is sliced, and not just by major customer group (residential, commercial, industrial) along tariff delineations].

- Slicing of historical (last 20 years) load data and visualization of historical regional trends (at detailed/relevant transmission path levels) including capturing of sectoral influences for the 'industrial customer' group. While there are always inherent difficulties in any economic forecasting activity, the capture and visualization of historical regional load trends within BC may help shed light to on-going load forecast biases and help assessment of forecasting risks.
- The use of different load forecast methodologies for setting rates (short-term forecast) versus resource planning (long-term forecast), and the interactions between the two.

DSM:

Has the 'lower-hanging fruit' been captured as it concerns DSM programs targeting the residential, commercial and industrial customers; justification of continued DSM spending in an environment of over-supply and domestic load stagnation; role of policy in revisiting DSM priorities and its role in the 'new normal' - in so far as the domestic supply picture is concerned.

Performance Indicators:

Tracking and reporting of key performance indicators, inclusive of technical, customer, operational and corporate health metrics.

Costs:

All of operational, energy, OATT, capital projects, smart metering and infrastructure programs.

Other Issues:

Any other matters impacting scope, or issues that may arise during the proceedings.