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British Columbia
Utilities Commission

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August 14, 2019

Sent via eFile

PNG RECAP AND LARGE VOLUME INDUSTRIAL TRANSPORTATION RATE EXHIBIT A-3

Ms. Janet Kennedy
Vice President, Regulatory Affairs & Gas Supply
Pacific Northern Gas Ltd.
2550 – 1066 West Hastings Street
Vancouver, BC V6E 3X2
jkennedy@png.ca

Re: Pacific Northern Gas Ltd. – Application Regarding Process for Allocation of Reactivated Capacity and Approval of Large Volume Industrial Transportation Rate – Amended Regulatory Timetable

Dear Ms. Kennedy:

Further to your June 28, 2019 filing regarding the above-noted application, enclosed please find British Columbia Utilities Commission Order G-191-19 amending the regulatory timetable.

Sincerely,

Original signed by:

Patrick Wruck
Commission Secretary

/jo
Enclosure
cc: votto@png.ca

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ORDER NUMBER
G-191-19

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Pacific Northern Gas Ltd.
Application Regarding Process for Allocation of Reactivated Capacity and
Approval of Large Volume Industrial Transportation Rate

BEFORE:
T. A. Loski, Panel Chair
C. M. Brewer, Commissioner
M. Kresivo, QC, Commissioner

August 14, 2019

ORDER

WHEREAS:

A. On June 28, 2019, Pacific Northern Gas Ltd. (PNG) filed an application with the British Columbia Utilities Commission (BCUC) regarding the Process for Allocation of Reactivated Capacity (RECAP) and approval of a Large Volume Industrial Transportation Rate (RS 80) (Application);

B. In the Application, PNG requests the following approvals:

   1. Approval of RS 80 and the related General Terms and Conditions, pursuant to sections 59 to 61 of the *Utilities Commission Act* (UCA);

   2. Approval of the draft form of the Transportation Service Agreement (TSA) for customers seeking Large Volume Industrial Transportation Service, pursuant to section 58 of the UCA;

   3. Approval of the draft form of the Transportation Reservation Agreement (TRA) for customers seeking to reserve capacity as a Large Volume Industrial Transportation customer, pursuant to section 58 of the UCA;

   4. Approval of the creation of a new interest-bearing deferral account, the Large Volume Industrial Deferral Account (LVIDA), to record revenues from RS 80 including the base toll charges and premium toll charges as per executed TSAs and reservation fees from the executed TRAs, pursuant to sections 59 to 61 of the UCA; and

   5. Approval for the creation of a new rate base deferral account to track development costs for the reactivation project estimated at $1 million, pursuant to sections 59 to 61 of the UCA.

C. By Order G-169-19, the BCUC established a written public hearing process and a regulatory timetable for the proceeding; and

D. The BCUC considers that a revised regulatory timetable is warranted.

NOW THEREFORE the BCUC orders as follows:

1. As soon as practicable, PNG is directed to provide formal notice of the Application, the Regulatory Timetable and this order to all potentially affected communities and indigenous nations.

2. The regulatory timetable established in Order G-169-19 is amended and attached as Appendix A to this order.

DATED at the City of Vancouver, in the Province of British Columbia, this 14th day 2019.

BY ORDER

Original signed by:

T. A. Loski
Commissioner

Attachment

Pacific Northern Gas Ltd.
Application Regarding Process for Allocation of Reactivated Capacity and Approval of Large Volume Industrial Transportation Rate

REGULATORY TIMETABLE

Action	Date (2019)
BCUC Information Request (IR) No. 1	Thursday, September 5
Intervener Registration	Thursday, September 12
Intervener IR No. 1	Thursday, October 3
PNG Response to IRs No. 1	Thursday, October 17
Further process	To be determined