



**Intervener IR No. 1 to FEI**  
**Clean Energy**  
October 3, 2019

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1. Does FortisBC Energy Inc. (FEI) acknowledge that open-market businesses which supply home heating oil, propane, district energy or compressed natural gas delivery services will be negatively impacted if your request to cross-subsidize your propane business is granted?
2. From FEI's point of view, what standard or standards should the BCUC apply when considering if a BC utility is able to cross-subsidize an activity that could result in harm to open market competitors?
3. To how many other areas/towns, industrial and other energy users within your service territory, could this same type of amalgamation apply?
4. Under Option 1 in your application, how are your natural gas ratepayers protected in this proposal if the cost spread between propane and natural gas once again widens for a sustained period of time in the future?
5. On page 14 of your application, you mention that Option 1 "supports job creation". By artificially lowering the price of propane, are you taking the position that other open-market competitors will not lose business or be forced to lay-off workers?
6. Under Options 1 and 2 in your application, what is the potential financial benefit to FEI over the next five years?
7. What steps has FEI taken to reduce the cost of energy for its Revelstoke customers. For example, has FEI solicited supply of compressed natural gas or LNG to service Revelstoke's demand?
8. FEI previously looked at converting Revelstoke from propane to LNG supplied from its Tilbury plant. Has this study been updated to consider present commodity price forecasts for both natural gas and propane? Has FEI considered purchase of LNG from other sources?
9. Excluding capital cost upgrades to FEI's Revelstoke plant, what is the cost of LNG delivered to Revelstoke from Tilbury and from competing LNG supply points. Has FEI considered improvements in LNG logistics such as use of high capacity B train trucks in its estimates?