



June 10, 2020

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<p align="center">PNGNE 2020-2021 REVENUE REQUIREMENTS EXHIBIT A-8</p>

Mr. Verlon Otto
Director, Regulatory Affairs
Pacific Northern Gas (NE) Ltd.
750 – 888 Dunsmuir Street
Vancouver, BC V6C 3K4
regulatory@png.ca

Re: Pacific Northern Gas (N.E.) Ltd. – Fort St. John/Dawson Creek and Tumbler Ridge Divisions – 2020 2021 Revenue Requirements Application – Project Number 1599058 – Final Arguments Request

Dear Mr. Otto:

British Columbia Utilities Commission Order G-96-20 established a regulatory timetable for the above-noted proceeding and established the deadlines for Pacific Northern Gas (N.E.) Ltd. (PNG(NE)) and interveners to provide final arguments by **Wednesday, June 17, 2020 and Friday, June 26, 2020, respectively.**

In addition to any other submissions the parties may wish to make in their final arguments, the Panel considers that it would be helpful for the parties to discuss the factors which the Panel should take into consideration with respect to the following:

1. Based on a scenario where PNG(NE) is permitted to recover the full Shared Corporate Services cost allocation from its parent company, TriSummit Utilities Inc. (TSU, formerly ACI), please discuss the advantages and disadvantages of any alternatives to PNG(NE)'s proposal, which is to: defer a portion of the cost allocation, with a determination on the recovery and amortization of the deferred portion to be made in a future test period. Specific alternatives to be addressed are:
 - Recovery of the full Shared Corporate Services cost allocation in customer rates in the current 2020-2021 test period;
 - Allocation of the deferred portion of Shared Corporate Services cost allocation to a deferral account and commence amortization of the deferred portion in the current test period, over a period of one, three and five years; and
 - Any other alternatives.

Sincerely,

Original signed by:

Marija Tresoglavic
Acting Commission Secretary

KR/dg