



**bcuc**  
British Columbia  
Utilities Commission

**Marija Tresoglavic**  
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June 18, 2020

Sent via eFile

**PNGNE 2020-2021 Revenue Requirements  
Exhibit A-9**

Gordon Doyle  
Vice President, Regulatory Affairs, Legal and Gas Supply  
Pacific Northern Gas Ltd.  
750 – 888 Dunsmuir Street  
Vancouver, BC V6C 3K4  
gdoyle@png.ca

**Re: Pacific Northern Gas (NE) Ltd. – Fort St. John/Dawson Creek and Tumbler Ridge Divisions –  
2020-2021 Revenue Requirements Application – Project Number 1599058 – Amended Regulatory  
Timetable**

Dear Mr. Doyle:

Further to your 2020–2021 Revenue Requirements Application dated November 29, 2019, enclosed please find British Columbia Utilities Commission Order G-159-20 amending the regulatory timetable established by Order G-96-20. The attached Order amends the regulatory timetable in order to allow for BCUC and Intervener IRs on the Evidentiary Update.

Sincerely,

*Original signed by:*

Marija Tresoglavic  
Acting Commission Secretary

/CMV



**ORDER NUMBER  
G-159-20**

IN THE MATTER OF  
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Pacific Northern Gas (N.E.) Ltd.  
2020-2021 Revenue Requirements Application  
for the Fort St. John/Dawson Creek and Tumbler Ridge Divisions

**BEFORE:**

A. K. Fung, QC, Panel Chair  
C. Brewer, Commissioner  
M. Kresivo, QC, Commissioner

on June 18, 2020

**ORDER**

**WHEREAS:**

- A. On November 29, 2019, Pacific Northern Gas (N.E.) Ltd. [PNG(NE)] filed its 2020-2021 Revenue Requirements Application (RRA) with the British Columbia Utilities Commission (BCUC) for the Fort St. John/Dawson Creek (FSJ/DC) and Tumbler Ridge (TR) Divisions pursuant to sections 58 to 61 of the *Utilities Commission Act* (UCA) (Application);
- B. By Order G-331-19 the BCUC approved PNG(NE)'s delivery rates and Rate Stabilization Adjustment Mechanism on an interim and refundable/recoverable basis effective January 1, 2020, and established a regulatory timetable for the review of the Application which included dates for intervener registration, BCUC and intervener information request (IR) No. 1 and 2, and PNG(NE) responses to IRs;
- C. British Columbia Old Age Pensioners' Organization, Active Support Against Poverty, Disability Alliance BC, Council of Senior Citizens' Organizations of BC, and Tenants Resource and Advisory Centre (BCOAPO et al.) registered as an intervener in the proceeding;
- D. By Order G-96-20 dated April 27, 2020 the BCUC established the remainder of the regulatory process including written final and reply arguments;
- E. On June 16, 2020 PNG(NE) filed an evidentiary update addressing an error that pertains to the modelling and calculation of the income tax impact of certain IT-related capital additions and that impact rates in the 2020-2021 test period; and
- F. The BCUC has reviewed the evidence filed and considers that amending the regulatory timetable to provide the opportunity for IRs on the new evidence is warranted.

**NOW THEREFORE** the BCUC amends the regulatory timetable established by G-96-20, as set out in Appendix A to this order.

**DATED** at the City of Vancouver, in the Province of British Columbia, this 18<sup>th</sup> day of June, 2020.

BY ORDER

*Original signed by:*

A. K. Fung, QC  
Commissioner

Attachment



Pacific Northern Gas (N.E.) Ltd.  
2020–2021 Revenue Requirements Application  
for the Fort St. John/Dawson Creek and Tumbler Ridge Divisions

**REGULATORY TIMETABLE**

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Action	Date (2020)
BCUC and Intervener Information Requests (IR) on Evidentiary Update	Thursday, June 25
PNG(NE) responses to BCUC and Intervener IRs on Evidentiary Update	Tuesday, June 30
PNG(NE) Written Final Argument	Monday, July 6
Intervener Written Final Argument	Thursday, July 16
PNG(NE) Written Reply Argument	Thursday, July 23