Dear Persons, at BCUC.

Who are non responsible for the accuracy of data.

In question, E what are expected peak capacity demand and energy demand.

And I assume BCUC is empowered to, figure that out by OIC,

And is not limited to the ignorance implied by BCUC Past Directive #4.

As BCUC is aware, currently Electrical Power Measurements in B.C are made by, Smart Meters, by RF radio Transmissions,

using an Non verified, Meshed grid communications Network, that is non approved for LEGAL measurements by Measurements Canada.

Within the scope of the ignorance, in the design of the ITRON C2S0D Smart meter, only the LCD display screen is tested and approved by, Measurements Canada for use in LEGAL MEASUREMENTS OF POWER.

Under Question E, you are asked to, figure out , E what are expected peak capacity demand and energy demand.

You are going to need accurate current, legal power usage, values, to do this.

B.C Hydro has made extensive use of what it calls, HOURLY POWER DATA, collected under, B.C clean energy act.

BCUC, in its B.C Hydro electrical tariff, with its 666 kwh limit, created, what are two, Meter readings out of one meter reading.

A meter reading for Billing under, Weights and measure Act of Canada, is a real meter reading, not data. Fraud.

Within the scope of the ignorance I can only hope that the, Government has the sense to require BCUC to use Non Fraudulent data, for Power use demand calculations, in Review of Site C.

The Positive energy use, loops caused by the ITRON C2S0D meter design, are as follows.

Customer is billed for power they never used, but was consumed inside the meter.

Meter causes the customer equipment to malfunction and consume more power, by Industry Canada LICENCE RSS210.

Non verified meter design, for the use, required, Legal Measurement of power, by Weights and Mesures Act. but exempt of review by Order #4.,

ITron C2S0D meter cant measure power less then, 33kwh in any time period.
BCUC was not exempt of fraud, and the non review of these matters brought to you attention previously is in my view grounds to reconsider the Non Biased nature of BCUC staff.

B.C Hydro electrical tariff, creates two non real meter readings out of one real reading.

The BCUC then states that, two non real meter readings are REAL.

As per the data quackery, screwy hydro data, on Load demand, based on, Illegal measurements made by RF signals and computer systems never verified or approved by Measurements Canada.

Results in B.C Hydro use of garbage power consumption data, in garbage out out meter program, anything can be created within this non verified Customer Load data by B.C Hydro Staff, to their hearts content.

The last time B.C Hydro spun, Power consumption values, not based on reality, they caused rolling blackouts in US states, and were reviewed by the US Energy Commission.

B.C Hydro rate payers are likely going to have to pay for those Costs.

Although causing rolling blackouts in another country, to create large profits, doesn't seem serious, these types of behaviors should be taken into consideration.

As these things can scale out, for example, the rolling power outages in the US could easily taken down the Power in Other Canadian Provinces.

The second question is it good practice to mess up your customers, and burn out their equipment and cause them to go bankrupt, and possible death from lack of Electrical Power,

while known that you could prevent that,

I think these are better questions addressed to the UN, regarding B.C Hydro and BCUC.

Screw Hydro power data collected by ITRON C2S0D smart Meters, is just that, DATA OF, no verified data quality.

But to be used in Site C Dam planning.

I would ask that the Quack International Organization of experts, that reviews Dams, Safety Engineering because B.C Hydro cant, be asked to review the Site C project, and OIC orders, other possible options.

Lest we find a large hole, in the Site C dam like the one found in the WAC dam.

Herb Boshier